

3D Hybrid Gravity Inversion for Base of Salt Modelling

A base of salt test with gravity gradients

Gerry Connard, Rob Ellis Tom Popowski and Gaud Pouliquen*

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Update on Geosoft's inversion technologies

Introduction

- Inversion philosophy
- SEAM I data

Previous work - Hatch, et. al. paper

Hybrid models

VALEM/VOXI

Base of salt example using SEAM data

Summary



Inversion Philosophy



"Essentially, all <u>models</u> are wrong, but some are useful." George E. P. Box <u>http://en.wikiquote.org/wiki/George_E. P. Box</u>

Box argues that the *simplest* model that satisfies the information is the most useful model.

Occam's Razor (~1300): "If you have two equally likely solutions to a problem, choose the simplest."

To paraphrase: Inversion should aim for the simplest model that honors the constraints and fits the observed data within the uncertainty of that data.



Reducing Exploration Risk using Potential Field Data The Base of Salt Problem

- Seismic exploration is the primary geophysical method used in O&G Exploration.
- Interpretation can be improved by using
 high resolution potential field data in conjunction with seismic data.
- The Base of Salt problem is a case where gravity data are used to assist the picking of base of salt horizons.



SEAM I Density Model

- Designed by industry consortium to test major challenges of subsalt imaging in Tertiary basins in deepwater Gulf of Mexico.
- Includes rugosity, overhangs, grottos, • mini-basins, 11 km deep salt feeder, mother salt, and more.

See Pangman, 2007 Leading Edge

SEG Advanced Modeling Corporation

SEAM





Earlier Inversion Results



Imaging the Base of Salt with Gravity Gradiometer Data

May 23,2013 David Hatch, Maria Annecchione: Gedex Inc. Richard Krahenbuhl: Colorado School of Mines David Walraven: Anadarko Petroleum Corporation 2013 SEAM Workshop, Geoscience Advancements With SEAM Data



SEAM SEG Advanced Modeling Corporation



GM-SYS 3D Inversion: Model Setup



Constraints:

- Vertical density contrast
- Active area within salt

20000

Distance (m)

Starting model: Miocene-Pliocene unconformity surface

25000

30000

35000

using Pearson approach

GM-SYS 3D inversion

GEOSOFT.



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5000

-18000 -20000

Interface Inversion: Line 12960

Gzz inversion for Base of Salt (Y = 12960 m) -2000.00 -4000.00 Elevation (m) -6000.00 -8000.00 -10000.00-12000.00 15000 20000 3008 5000 10000 23142 Distance (m) top of salt inverted base of salt (10 Eo noise) inverted base of salt (1 Eo noise) Base of salt error (m RMS) inverted base of salt (noise-free) base of salt initial model 1 Eo noise 10 Eo noise Noise free true base of salt 424 510 662 Gzz data misfit (Eo RMS) Noise-free 1 Eo noise 10 Eo noise 8 0.035 0.28 1.32

Interface Inversion: Base of Salt

True base of salt





Inverted base of salt (0 Eo noise)



Inverted base of salt (1 Eo noise)

Inverted base of salt (10 Eo noise)





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New Hybrid models





Hybrid data structures

- Grids bathymetry
- Voxels seismic volume
- Geosurfaces complicated salt body

Hybrid calculations

- Frequency domain very fast but inflexible
- Space domain slower but very flexible





Voxel Assisted Layer Enhanced Modeling.

- New inversion option in GM-SYS 3D **One single platform**
- Sends inversion volume to VOXI (**Vox**el Inversion)
- VOXI space-domain uses High Performance Computing
- Assimilates results back into GM-SYS 3D

VOXI interface accessible to VALEM



Additional constraints available in VOXI interface:

- Constant or voxel constraints
- Upper & lower density bounds
- Parameter weighting
- Gradient weighting: EW, NS, & vertical
- Allows inclusion of faults, boreholes, varying uncertainty in starting model, etc.

Can invert on:

- Gravity
- Magnetics
- All FTG components
- All FalconTM AGG components

Inversion model setup

Bathy, autochthonous salt, & basement represented by grids Slightly simplified SEAM density cube Replaced allochthonous salt with interpolated fill

Constraints:

- Top of salt
- Active area with salt boundaries
- Top of autochthonous salt is base of active volume

Demonstrate the maximum that can be achieved with perfect data

Interpolated fill





1. Active Domain

- 1. Define Active Inversion Domain below top of salt.
- 2. Define the Sediment Reference Model

-3.637979e -012 Z Top Of Salt FIXED ACTIVE ₩s^ 5-2-- 5-8-91.087E Ē 34900 ÷. 25000 20000 15000 10000 5000 100

2. Sediment Model







3. Form the *Residual Data:* ΔG_{NE} and ΔG_{UV} (Observed data – Sediment response)



Residual Data: Falcon[™] AGG G_{NE} and G_{UV}

16

- 4. Invert the Residual Data
- 5. Iteratively enforce Salt Density or Sediment Density

Smooth Inversion





IRI Salt Focusing

Iterative Reweighting Inversion (IRI) focusing takes an initial inversion result and uses it as an iterative reweighting constraint in a subsequent inversion. This process is repeated several times in order to produce a refined or "focused" final inversion result.







The IRI Salt Focusing model:

- 1. Response fits gravity gradient data to 0.5 Eo.
- 2. Does not show salt feeder or thin salt extrusion.
- 3. Reflects a realistic measure of the ability of gravity gradient data to map the Base of Salt with only top of salt constraint.





IRI Salt Focusing

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Define salt to a depth of 1km below top of salt.



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- 4. Invert the Residual Data
- 5. Iteratively enforce Salt Density or Sediment Density





- 4. Invert the Residual Data
- 5. Iteratively enforce Salt Density or Sediment Density





- 4. Invert the Residual Data
- 5. Iteratively enforce Salt Density or Sediment Density





Honoring Occam's Razor

With just these constraints, we are at the limit of what gravity gradient inversion can achieve!



Observed Data and Misfit: G_{NE}



(same colour scale)



Observed Data and Misfit: GUV



(same colour scale)



The IRI Salt Focusing model:

- 1. Response fits gravity gradient data to 0.5 Eo.
- 2. Does not show salt feeder.
- 3. Reflects a realistic measure of the ability of gravity gradient data to map the Base of Salt with top of salt constraint and 1km of salt.





IRI Salt Focusing



The difference between the SEAM model and the model recovered by inversion. Note that the sediment density is correctly determined to an accuracy of ~0.026 g/cm³ and the salt density is exact. This indicates that for all practical purposes, gravity gradient data will not resolve the salt feeder.



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The IRI Salt Focusing model:

- 1. Response fits gravity gradient data to 0.1 Eo.
- 2. Does not show salt feeder.
- 3. Reflects a realistic measure of the ability of gravity gradient data to map the Base of Salt with top of salt constraint and 1km of salt.





IRI Salt Focusing

SEAM Model

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Feeder Response



Feeder Model: Computing the response from the feeder.

Observed Data and Feeder Response: G_{UV}



Summary



Hybrid inversion (layer earth + sharp boundary voxel inversion) of gravity data can improve seismic imaging

Inversion should aim for the simplest model that honors the constraints and fits the observed data within the uncertainty of that data.

Current gravity data has limited ability to detect deep, shortwavelength salt features.



Thank you

We love to hear from our customers, so if you have any questions, e-mail us at <u>explore@geosoft.com</u> or visit <u>www.geosoft.com</u>.

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